# Power Cost Memorandum Surcharge Change

Date: **October 21, 2021** 

Utility Name (Cert. No.)  CORDOVA ELECTRIC COOPERATIVE, INC. (160)			Utility File No. Date Filed: PC15-0417CCC October 5, 2021		
CORDOVA ELECTRIC	COOPERATIVE, II	1C. (160)	PC15-0417	October 5, 202	
PCE AMOUNT Previously		Staff Recommended Amount(s)			
SUMMARY		Calculated	and Effective Date		
		PC15-0417BBB		PC15-0417CC	С
Class		Date Approved:		0.4.4	0.4
Rate		October 8, 2021		October 22, 20.	21
Residential		\$0.0757		\$0.0757	
Community Facilities:		•		• • • •	
Boat Harbor		\$0.0757		\$0.0757	
General Service 0 to	500 kWh	\$0.0757		\$0.0757	
General Service over		\$0.0757		\$0.0757	
Large Power 0 to 5,00		\$0.0757		\$0.0757	
Large Power 5,001 to		\$0.0757		\$0.0757	
Large Power Over 20	,000 kWh	\$0.0757		\$0.0757	
Street Lights		\$0.0757		\$0.0757	
	Interi	m 🗸 Permanent	:	☐ Interim ✓ Permanen	t
Prior Fuel	Durchasa Drica: 9	22 0204		New Fuel Purchase Price	: \$2.9294
Piloi Fuei	Purchase Price:				. φ2.9294
	Actual Weigh			Actual Weighted	
Delivery Charge:	_	Surcharge Change	r: Previous <u>0.01630 Updated 0.01450</u>		
Bre Signed:	nda Cox Brenda Cox	<u> </u>	_	Utility Financial Analyst	
Commission decision	re. this recommer	ndation :			
				I WILL WRITE	7
	Date (if differe		I DO NOT	A DISSENTING	
	from 10/21/2	1) CONCUR	CONCUR	STATEMENT *	
Pickett		RMP RMP			
Kurber		<i>JWW</i> for K	кі		
Scott		AGS AGS			
Sullivan		RMP for	DS		
Wilson		JWW JWW			

#### Special Instructions to Staff:

<sup>\*</sup> If this column is initialed, Staff will contact the Commissioner for the statement. Otherwise, dissent will simply be noted at the close of the By Direction Letter or Order.

POWER COST EQUALIZATION CALCULATION BASED ON TEST PERIOD ENDING DECEMBER 31, 2016 Surcharge Change

	PC15-0417BBB		PC15-0417CCC
	Prior		
	Commission	Utility	Staff
A. Total kWh Generated	Approval 25,143,424	Request 25,143,424	Recommended 25,143,424
7t. Total kwii Golloratod	20,140,424	20,140,424	20,140,424
B. Total kWh Sold (Appendix 2)	23,444,126	23,444,126	23,444,126
C. Total Non-Fuel Costs (Appendix 2)	\$5,257,401	\$5,257,401	\$5,257,401
D. Non-Fuel Cost/kWh (C / B)	\$0.2243	\$0.2243	\$0.2243
E. Total Fuel Costs (Appendix 2)	\$1,305,487	\$1,305,487	\$1,305,487
F. Fuel Costs/kWh (E / B)	\$0.0557	\$0.0557	\$0.0557
G. Eligible Costs/kWh (D + F)	\$0.2800	\$0.2800	\$0.2800
H. Eligible Cost/kWh (G)			
less base rate in effect	\$0.0797	\$0.0797	\$0.0797
I. Lesser of (H) or 79.97 cents/kWh	\$0.0797	\$0.0797	\$0.0797
Average Class Rates (Appendix 3)     Residential     Community Facilities:	\$0.1174	\$0.1156	\$0.1156
Boat Harbor	\$0.1429	\$0.1411	\$0.1411
General Service 0 to 500 kWh	\$0.1223	\$0.1205	\$0.1205
General Service over 500 kWh	\$0.0847	\$0.0829	\$0.0829
Large Power 0 to 5,000 kWh	\$0.1406	\$0.1388	\$0.1388
Large Power 5,001 to 20,000 kWh	\$0.1176	\$0.1158	\$0.1158
Large Power Over 20,000 kWh	\$0.0944	\$0.0926	\$0.0926
Street Lights	\$0.1025	\$0.1007	\$0.1007
	Cidos r	Power Cost Equal Per kWh Payable	
K. Lesser of: (I) x 95% or (J)		Ter Retire aya	,
Residential Community Facilities:	\$0.0757	\$0.0757	\$0.0757
Boat Harbor	\$0.0757	\$0.0757	\$0.0757
General Service 0 to 500 kWh	\$0.0757	\$0.0757	\$0.0757
General Service over 500 kWh	\$0.0757	\$0.0757	\$0.0757
Large Power 0 to 5,000 kWh	\$0.0757	\$0.0757	\$0.0757
Large Power 5,001 to 20,000 kWh	\$0.0757	\$0.0757	\$0.0757
Large Power Over 20,000 kWh	\$0.0757	\$0.0757	\$0.0757
Street Lights	\$0.0757	\$0.0757	\$0.0757
L. Funding Level in Effect	100%	100%	100%
Residential Community Facilities:	\$0.0757	\$0.0757	\$0.0757
Boat Harbor	\$0.0757	\$0.0757	\$0.0757
General Service 0 to 500 kWh	\$0.0757	\$0.0757	\$0.0757
General Service over 500 kWh	\$0.0757	\$0.0757	\$0.0757
Large Power 0 to 5,000 kWh	\$0.0757	\$0.0757	\$0.0757
Large Power 5,001 to 20,000 kWh	\$0.0757	\$0.0757	\$0.0757
Large Power Over 20,000 kWh	\$0.0757 \$0.0757	\$0.0757	\$0.0757 \$0.0757
Street Lights	\$0.0757	\$0.0757	\$0.0757

PC15-0417CCC Appendix 1

SCHEDULE OF ELIGIBLE POWER COSTS, SALES, AND EFFICIENCY BASED ON TEST PERIOD ENDING DECEMBER 31, 2016 Surcharge Change

	PC15-0417BBB		PC15-0417CCC
	Prior	_	
	Commission Approval	Per Utility	Per Staff
Non-Fuel Costs:	Дрргочаг	Ounty	Otali
A. Hydraulic Power Generation	734,419	734,419	734,419
B. Other Power Generation	798,864	798,864	798,864
C. Distribution Expenses	695,937	695,937	695,937
D. Consumer Expenses	305,814	305,814	305,814
E. Administrative & General	1,164,204	1,164,204	1,164,204
F. Allowable Fixed Costs	1,531,670	1,531,670	1,531,670
G. Fuel Cartage, Lube Oil & Boiler Fuel	28,024	28,024	28,024
Revenues not related to Operating Exp. H.1 Interest Income H.2 Non-operating Income Non-operating Expense	0 ( <mark>132,843</mark> ) 131,312	0 <mark>(132,843)</mark> 131,312	0 <mark>(132,843)</mark> 131,312
Total Non-Fuel Costs	\$5,257,401	\$5,257,401	\$5,257,401
Fuel Costs:			
Gallons Consumed for Electric Generation	445,650	445,650	445,650
J. Price of Fuel	2.9294	2.9294	2.9294
K. Total Cost of Fuel	\$1,305,487	\$1,305,487	\$1,305,487
L. Total Sales	23,444,126	23,444,126	23,444,126
M.1 kWh Generated Diesel M.2 kWh Generated Hydro M.3 Total kWh Generated	5,733,054 19,410,370 25,143,424	5,733,054 19,410,370 25,143,424	5,733,054 19,410,370 25,143,424
N. Station Service Standard	272,540	272,540	272,540
O. Fuel Efficiency ≥ 12.0 (M.1/I)	12.86	12.86	12.86
P. <b>Line Loss</b> <u>&lt; 12%</u>	5.67%	5.67%	5.67%
((kWh generated-(kWh sales+ Station Service))/kWh generate	d		· · · · · · · · · · · · · · · · · · ·

((kWh generated-(kWh sales+ Station Service))/kWh generated

Surcharge 0.01450 Fuel Price \$2.92940

Calculation of Average Class Rate per kWh
Rate Schedule: 100 Residential

Rate Schedule: 100 Residential			Custome	r Charge (CC):	\$15	
(1)	(2)	(3)	(4)	(5)	(6)	(7)
kWh		Surcharge	Total	Total	Avg.	Avg. Rate
by	Rate	If Applicable	(\$/kWh)	\$	(\$/kWh)	(\$/kWh) -
Block	(\$/kWh)	(\$/kWh)	(2+3)	(1x4)+ CC	(5)/(1)	\$0.2003
						kWh
500	0.2714	0.01450	0.2859	157.95	0.3159	0.1156
500				157.95	0.3159	0.1156
TOTAL (A)						(E)
Data Caba	dula. Daat Hamba	_		0	Obana (OO) .	<b>61</b> 5
	dule: Boat Harbor		(4)		Charge (CC) :	\$15
(1)	(2)	(3)	(4)	(5)	(6)	(7)
kWh	D-4-	Surcharge	Total	Total	Avg.	Avg. Rate
by	Rate	If Applicable	(\$/kWh)	\$	(\$/kWh)	(\$/kWh) -
Block	(\$/kWh)	(\$/kWh)	(2+3)	(1x4)+ CC	(5)/(1)	\$0.2003 kWh
500	0.296900	0.01450	0.3114	170.70	0.3414	0.1411
TOTAL (A)						<b>(=</b> )
TOTAL (A)						(E)
Rate Sched						
(1)	(2)	(3)	_(4)	_(5)	(6)	(7)
kWh		Surcharge	Total	Total	Avg.	Avg. Rate

Nate Sched	Jule.					
(1)	(2)	(3)	(4)	(5)	(6)	(7)
kWh		Surcharge	Total	Total	Avg.	Avg. Rate
by	Rate	If Applicable	(\$/kWh)	\$	(\$/kWh)	(\$/kWh) -
Block	(\$/kWh)	(\$/kWh)	(2+3)	(1x4)	(5)/(1)	\$0.2003
						kWh

TOTAL (A) (E)

Computation of Comm	nunity Facilities A	Average Rate		
Rate Schedule: 200 G			ımer Charge:	\$23.50
	(A)	(B)	(C)	(7)
		Surcharge	Total Rate	Avg. Rate
	Rate	If Applicable	(\$/kWh)	(\$/kWh) -
	(\$/kWh)	(\$/kWh)	(CC/500)	\$0.2003
	,	,	( ,	kWh
0 to 500	0.2593	0.01450	0.3208	0.1205
501 to 9,999,999	0.2217	0.01450	0.2832	0.0829
Rate Schedule: 800 La			ımer Charge:	\$60.00
	(A)	(B)	(C)	(7)
		Surcharge	Total Rate	Avg. Rate
	Rate	If Applicable	(\$/kWh)	(\$/kWh) -
	(\$/kWh)	(\$/kWh)	(A+B) +	\$0.2003
				kWh
0 to 5000	0.2046	0.01450	0.3391	0.1388
5,001 to 25,000	0.1816	0.01450	0.3161	0.1158
Over 25,000	0.1584	0.01450	0.2929	0.0926
Rate Schedule: 900 St	treet Lights			
	(A)	(B)	(C)	(7)
		Surcharge	Total Rate	Avg. Rate
	Rate	If Applicable	(\$/kWh)	(\$/kWh) -
	(\$/kWh)	(\$/kWh)	(A+B)	\$0.2003
	, ,	,	, ,	kWh
0 to ∞	0.2865	0.01450	0.3010	0.1007
	5.2300	5.5.700	0.0010	2301

Surcharge Calculation:	
Fuel Price=	\$2.92940
Surcharge=	\$0.01450

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Signature:

Email: antony.scott@alaska.gov

Signature: Janis W. Wilson

Janis W. Wilson (Oct 21, 2021 11:22 AKDT)

Email: janis.wilson@alaska.gov

Signature: What M Purcel

Email: bob.pickett@alaska.gov